

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,291	--	--	16,866	154	19,957	738	33,330	4,200	0	13,009
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,944	-14	510	1,161	747	--	-390	1,338	260	8,140	8,495
Pentanes Plus	782	-14	--	--	-10	--	2	--	42	714	119
Liquefied Petroleum Gases	6,162	--	510	1,161	757	--	-392	1,338	218	7,426	8,376
Ethane/Ethylene	2,084	--	11	--	-2,278	--	18	--	--	-201	92
Propane/Propylene	2,805	--	1,104	1,019	3,053	--	-289	--	193	8,077	6,168
Normal Butane/Butylene	897	--	-573	96	-5	--	-134	1,034	25	-510	1,746
Isobutane/Isobutylene	376	--	-32	46	-13	--	13	304	--	60	370
Other Liquids	--	919	--	15,956	49,415	8,116	2,534	71,779	483	-391	59,114
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	922	--	595	8,246	-530	-694	9,834	93	0	6,500
Hydrogen	--	--	--	--	--	138	--	138	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	922	--	595	8,246	-669	-694	9,696	91	0	6,500
Fuel Ethanol ⁶	--	804	--	8	8,071	-271	-943	9,464	91	0	5,277
Renewable Fuels Except Fuel Ethanol	--	118	--	587	175	-398	249	232	0	0	1,223
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,261	-37	--	230	1,381	4	-391	4,548
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	14,100	41,206	8,646	2,998	60,564	387	0	48,066
Reformulated	--	--	--	4,172	8,288	3,570	1,855	14,174	1	0	16,214
Conventional	--	-3	--	9,928	32,918	5,076	1,143	46,390	386	0	31,852
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	107,568	10,376	44,738	-7,977	-4,341	--	3,519	155,527	66,972
Finished Motor Gasoline	--	--	88,226	1,150	11,340	-8,375	-142	--	20	92,463	5,443
Reformulated	--	--	36,406	--	--	-2,459	4	--	--	33,943	29
Conventional	--	--	51,820	1,150	11,340	-5,916	-146	--	20	58,520	5,414
Finished Aviation Gasoline	--	--	--	1	34	--	-7	--	--	42	149
Kerosene-Type Jet Fuel	--	--	3,040	2,085	10,467	--	-525	--	10	16,107	8,577
Kerosene	--	--	73	3	--	--	-137	--	1	212	1,544
Distillate Fuel Oil ⁷	--	--	10,430	3,820	22,168	398	-3,344	--	2,272	37,889	39,634
15 ppm sulfur and under ⁸	--	--	8,812	2,539	17,068	398	-3,252	--	889	31,180	26,733
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	682	446	295	--	34	--	334	1,055	3,910
Greater than 500 ppm sulfur	--	--	936	835	4,805	--	-126	--	1,049	5,653	8,991
Residual Fuel Oil ⁹	--	--	1,509	2,608	--	--	-879	--	549	4,447	6,872
Less than 0.31 percent sulfur	--	--	307	214	--	--	202	--	NA	NA	1,346
0.31 to 1.00 percent sulfur	--	--	190	622	--	--	-500	--	NA	NA	1,115
Greater than 1.00 percent sulfur	--	--	1,012	1,772	--	--	-581	--	NA	NA	4,411
Petrochemical Feedstocks	--	--	89	1	-68	--	-7	--	--	29	111
Naphtha for Petro. Feed. Use	--	--	89	1	--	--	-7	--	--	97	111
Other Oils for Petro. Feed. Use	--	--	--	--	-68	--	--	--	--	-68	--
Special Naphthas	--	--	18	--	--	--	7	--	--	11	33
Lubricants	--	--	376	98	412	--	96	--	158	632	1,160
Waxes	--	--	15	119	--	--	0	--	78	56	130
Petroleum Coke	--	--	988	20	--	--	--	--	337	671	--
Marketable	--	--	302	20	--	--	--	--	337	-15	--
Catalyst	--	--	686	--	--	--	--	--	--	686	--
Asphalt and Road Oil	--	--	1,506	471	385	--	586	--	76	1,700	3,281
Still Gas	--	--	1,185	--	--	--	--	--	--	1,185	--
Miscellaneous Products	--	--	113	--	--	--	11	--	17	85	38
Total	8,235	905	108,078	44,359	95,054	20,097	-1,459	106,447	8,462	163,277	147,590

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.